GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function / Unit	Current Depr. Rate	Proposed Depr. Rate	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23
Steam															
Steam Production - FERC 310-312 & 314-316															
Bowen Common			$ 1,085,518	$ 1,086,668	$ 1,087,376	$ 1,097,940	$ 1,098,471	$ 1,099,066	$ 1,100,058	$ 1,101,272	$ 1,102,620	$ 1,104,241	$ 1,105,458	$ 1,106,733	$ 1,107,967
Bowen Unit 1			793,138	793,178	793,279	793,673	794,056	794,037	795,844	797,652	799,459	801,266	803,074	804,881	806,689
Bowen Unit 2			774,490	774,530	774,570	774,610	774,650	774,690	774,925	775,161	775,448	775,736	776,024	776,228	776,463
Bowen Unit 3			1,333,285	1,333,403	1,334,302	1,334,380	1,334,408	1,334,448	1,334,488	1,334,528	1,334,755	1,334,981	1,335,248	1,335,296	1,335,567
Bowen Unit 4			950,581	950,641	950,821	952,349	954,897	954,911	957,363	962,444	971,191	980,126	985,916	979,135	979,155
Scherer Common 1-3			261,373	261,306	261,240	261,174	261,107	261,127	261,037	260,947	260,857	260,768	260,678	260,588	260,499
Scherer Unit 1			114,866	114,777	114,689	114,600	114,511	114,423	114,414	114,405	114,395	114,386	114,377	114,368	114,359
Scherer Unit 2			103,956	103,940	103,924	103,908	103,892	103,876	103,854	103,832	103,810	103,789	103,767	103,745	103,723
Scherer Unit 3			1,064,374	1,064,624	1,064,874	1,065,125	1,065,375	1,065,626	1,065,691	1,065,757	1,065,823	1,065,889	1,065,954	1,066,020	1,066,086
Yates Common 6&7			98,918	99,192	99,465	99,738	100,011	100,286	100,307	100,327	100,348	100,369	100,390	100,467	100,497
Yates Unit 6			138,887	138,893	138,899	138,938	138,977	139,017	139,097	139,177	139,258	139,338	139,419	139,499	139,579
Yates Unit 7			138,592	138,824	139,055	139,287	139,519	139,917	139,913	140,009	140,055	140,101	140,146	140,372	140,418
Depreciation Balance Total			$ 6,857,979	$ 6,859,976	$ 6,862,495	$ 6,875,722	$ 6,879,874	$ 6,881,424	$ 6,886,993	$ 6,895,512	$ 6,908,020	$ 6,920,991	$ 6,930,451	$ 6,927,332	$ 6,931,002
Non Depreciable Balance Total			1,616,747	1,616,895	1,617,044	1,617,192	1,617,341	1,618,326	1,618,562	1,618,798	1,619,034	1,619,270	1,619,506	1,619,743	1,619,979
Total Plant In-Service Balance			**$ 8,474,726**	**$ 8,476,872**	**$ 8,479,538**	**$ 8,492,914**	**$ 8,497,215**	**$ 8,499,750**	**$ 8,505,555**	**$ 8,514,310**	**$ 8,527,055**	**$ 8,540,261**	**$ 8,549,958**	**$ 8,547,075**	**$ 8,550,981**
Depreciation Expense															
Bowen Common	**4.740%**	**6.474%**		$ 4,288	$ 4,292	$ 4,295	$ 4,337	$ 4,339	$ 5,929	$ 5,934	$ 5,941	$ 5,948	$ 5,957	$ 5,963	$ 5,970
Bowen Unit 1	**5.698%**	**7.934%**		3,766	3,766	3,767	3,769	3,770	5,250	5,262	5,274	5,286	5,298	5,310	5,322
Bowen Unit 2	**6.103%**	**7.414%**		3,939	3,939	3,939	3,940	3,940	4,786	4,788	4,789	4,791	4,793	4,794	4,796
Bowen Unit 3	**4.591%**	**5.098%**		5,101	5,101	5,105	5,105	5,105	5,670	5,670	5,670	5,671	5,672	5,673	5,673
Bowen Unit 4	**4.557%**	**5.703%**		3,610	3,610	3,611	3,617	3,626	4,538	4,550	4,574	4,615	4,658	4,685	4,653
Scherer Common 1-3	**1.788%**	**13.192%**		389	389	389	389	389	2,871	2,870	2,869	2,868	2,867	2,866	2,865
Scherer Unit 1	**3.132%**	**11.225%**		300	300	299	299	299	1,070	1,070	1,070	1,070	1,070	1,070	1,070
Scherer Unit 2	**2.806%**	**11.320%**		243	243	243	243	243	980	980	979	979	979	979	979
Scherer Unit 3	**2.562%**	**10.380%**		2,272	2,273	2,274	2,274	2,275	9,218	9,219	9,219	9,220	9,220	9,221	9,221
Yates Common 6&7	**4.031%**	**5.691%**		332	333	334	335	336	476	476	476	476	476	476	476
Yates Unit 6	**3.236%**	**3.771%**		375	375	375	375	375	437	437	437	438	438	438	438
Yates Unit 7	**2.937%**	**3.555%**		339	340	340	341	341	415	415	415	415	415	415	416
Depreciation Expense Total				$ 24,954	$ 24,962	$ 24,971	$ 25,023	$ 25,038	$ 41,638	$ 41,669	$ 41,713	$ 41,776	$ 41,842	$ 41,891	$ 41,879
Amortization				2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
Total Depreciation Expense				**$ 27,791**	**$ 27,798**	**$ 27,807**	**$ 27,859**	**$ 27,875**	**$ 44,475**	**$ 44,505**	**$ 44,549**	**$ 44,613**	**$ 44,678**	**$ 44,727**	**$ 44,716**
Nuclear Production - FERC 320-325															
Plant In-Service Balance															
Hatch Common			$ 287,408	$ 287,408	$ 287,704	$ 287,704	$ 287,704	$ 288,272	$ 288,272	$ 288,272	$ 288,285	$ 288,285	$ 288,285	$ 288,592	$ 288,592
Hatch Unit 1			512,931	514,877	514,472	514,603	514,739	514,863	514,873	514,926	515,020	515,133	515,271	515,462	515,652
Hatch Unit 2			541,084	538,569	538,644	539,028	539,107	548,885	549,834	551,051	568,343	581,296	579,082	579,486	579,609
Vogtle Common			855,602	858,090	859,309	859,658	859,979	859,856	860,023	860,446	860,841	861,367	861,771	862,176	862,577
Vogtle Recreational and Training Facilities			12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
Vogtle Unit 1			1,626,104	1,626,268	1,626,412	1,626,468	1,626,602	1,628,983	1,629,270	1,629,719	1,630,295	1,628,720	1,628,920	1,629,343	1,629,769
Vogtle Units 3 & 4 Common			7,490	7,848	8,206	8,565	8,923	10,255	10,927	11,602	4,393,747	4,394,425	4,395,103	4,395,783	4,396,465
Vogtle Unit 2			1,062,559	1,062,827	1,063,091	1,063,223	1,063,424	1,072,742	1,070,348	1,071,103	1,072,099	1,072,859	1,073,372	1,074,112	1,074,858
Vogtle Unit 3 & 4 Training Fac			26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
Depreciation Balance Total			$ 4,932,816	$ 4,935,526	$ 4,937,476	$ 4,938,887	$ 4,940,116	$ 4,963,494	$ 4,963,186	$ 4,966,758	$ 9,368,270	$ 9,381,722	$ 9,381,443	$ 9,384,592	$ 9,387,162
Non Depreciable Balance Total			307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
Total Plant In-Service Balance			**$ 5,240,128**	**$ 5,242,838**	**$ 5,244,788**	**$ 5,246,199**	**$ 5,247,428**	**$ 5,270,805**	**$ 5,270,498**	**$ 5,274,069**	**$ 9,675,581**	**$ 9,689,034**	**$ 9,688,755**	**$ 9,691,904**	**$ 9,694,473**
Depreciation Expense															
Hatch Common	**2.703%**	**3.360%**		$ 647	$ 647	$ 648	$ 648	$ 648	$ 807	$ 807	$ 807	$ 807	$ 807	$ 807	$ 808
Hatch Unit 1	**3.416%**	**4.265%**		1,460	1,466	1,465	1,465	1,465	1,830	1,830	1,830	1,830	1,831	1,831	1,832
Hatch Unit 2	**2.897%**	**3.478%**		1,306	1,300	1,300	1,301	1,301	1,591	1,594	1,597	1,647	1,685	1,678	1,680
Vogtle Common	**1.944%**	**2.070%**		1,386	1,390	1,392	1,393	1,393	1,483	1,484	1,484	1,485	1,486	1,487	1,487
Vogtle Recreational and Training Facilities	**1.671%**	**2.233%**		18	18	18	18	18	24	24	24	24	24	24	24
Vogtle Unit 1	**1.272%**	**1.330%**		1,724	1,724	1,724	1,724	1,724	1,806	1,806	1,807	1,807	1,806	1,806	1,806
Vogtle Units 3 & 4 Common	**1.779%**	**1.575%**		11	12	12	13	13	13	14	15	5,767	5,768	5,768	5,769
Vogtle Unit 2	**2.004%**	**2.025%**		1,774	1,775	1,775	1,776	1,776	1,810	1,806	1,808	1,809	1,810	1,811	1,813
Vogtle Unit 3 & 4 Training Fac	**1.764%**	**1.573%**		40	40	40	40	40	35	35	35	35	35	35	35
Depreciation Expense Total				$ 8,366	$ 8,371	$ 8,374	$ 8,377	$ 8,379	$ 9,400	$ 9,400	$ 9,407	$ 15,212	$ 15,251	$ 15,248	$ 15,254
Amortization				619	619	619	619	619	619	619	619	619	619	619	619
Total Depreciation Expense				**$ 8,985**	**$ 8,990**	**$ 8,993**	**$ 8,995**	**$ 8,997**	**$ 10,019**	**$ 10,019**	**$ 10,026**	**$ 15,831**	**$ 15,870**	**$ 15,867**	**$ 15,873**
Hydro Production- FERC 330-336															
Plant In-Service Balance															
Bartletts Ferry 1-4			$ 46,084	$ 46,091	$ 46,098	$ 46,104	$ 46,111	$ 46,261	$ 46,281	$ 46,301	$ 46,321	$ 46,341	$ 46,361	$ 46,380	$ 46,400
Bartletts Ferry 5-6			88,245	88,252	88,259	88,267	88,274	88,274	88,281	88,289	88,296	88,303	88,311	88,318	88,325
Burton			14,033	14,040	14,047	14,054	14,060	14,061	14,068	14,075	14,081	14,088	14,095	14,102	14,109
Central Ga Hydro			236	242	249	256	263	263	270	277	284	291	297	304	311
Flint River			24,406	24,481	24,556	24,631	24,631	24,768	24,768	24,768	24,768	24,768	24,768	24,768	24,768
Goat Rock			33,563	33,570	33,479	33,486	33,493	33,493	33,583	33,672	33,761	33,851	33,940	34,029	34,119
Lloyd Shoals			27,939	27,950	27,960	27,971	27,981	27,982	28,145	28,308	28,471	28,634	28,797	28,960	29,123
Morgan Falls			17,066	17,097	17,129	17,240	17,271	17,440	17,440	17,440	17,440	17,440	17,440	17,440	17,440
Nacoochee			7,982	7,989	7,995	8,002	8,009	8,009	8,016	8,023	8,030	8,037	8,044	8,051	8,058
North Highlands			14,243	14,250	14,257	14,265	14,272	14,272	14,279	14,287	14,294	14,301	14,309	14,316	14,324
Oliver			19,776	19,784	19,791	19,798	19,805	19,805	19,813	19,820	19,827	19,835	19,842	19,850	19,857
Rocky Mountain Common and Units 1-3			180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
Sinclair			21,807	21,817	21,828	21,838	21,849	21,849	21,860	21,871	21,882	21,892	21,903	21,914	21,925
Tallulah			33,685	33,692	33,699	33,707	33,714	39,996	40,003	40,011	40,018	40,025	40,033	40,040	40,047
Terrora			60,901	60,933	60,965	60,997	61,029	61,055	61,162	61,270	61,377	61,484	61,591	61,699	61,806
Tugalo			22,953	22,960	22,967	22,974	22,981	69,257	71,010	72,763	74,515	76,268	78,021	79,774	81,527
Wallace Dam			205,955	206,237	206,519	206,802	207,084	207,441	208,043	208,645	209,247	209,849	210,451	211,053	211,468
Yonah			10,541	10,548	10,556	10,563	10,570	12,496	12,503	12,510	12,518	12,525	12,532	12,540	12,547
Depreciation Balance Total			$ 829,534	$ 830,053	$ 830,473	$ 831,072	$ 831,516	$ 886,842	$ 889,644	$ 892,447	$ 895,250	$ 898,053	$ 900,855	$ 903,658	$ 906,273
Non Depreciable Balance Total			44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
Total Plant In-Service Balance			**$ 873,590**	**$ 874,109**	**$ 874,529**	**$ 875,128**	**$ 875,571**	**$ 930,897**	**$ 933,700**	**$ 936,503**	**$ 939,305**	**$ 942,108**	**$ 944,911**	**$ 947,714**	**$ 950,329**
Depreciation Expense															
Bartletts Ferry 1-4	**1.424%**	**3.174%**		$ 55	$ 55	$ 55	$ 55	$ 55	$ 122	$ 122	$ 122	$ 123	$ 123	$ 123	$ 123
Bartletts Ferry 5-6	**2.337%**	**2.394%**		172	172	172	172	172	176	176	176	176	176	176	176
Burton	**3.156%**	**3.505%**		37	37	37	37	37	41	41	41	41	41	41	41
Central Ga Hydro	**1.575%**	**1.606%**		0	0	0	0	0	0	0	0	0	0	0	0
Flint River	**3.907%**	**5.030%**		79	80	80	80	80	104	104	104	104	104	104	104
Goat Rock	**3.285%**	**3.906%**		92	92	92	92	92	109	109	110	110	110	110	111
Lloyd Shoals	**1.036%**	**1.031%**		24	24	24	24	24	24	24	24	24	25	25	25
Morgan Falls	**2.794%**	**4.192%**		40	40	40	40	40	61	61	61	61	61	61	61
Nacoochee	**4.055%**	**4.557%**		27	27	27	27	27	30	30	30	30	31	31	31
North Highlands	**4.086%**	**4.521%**		48	49	49	49	49	54	54	54	54	54	54	54
Oliver	**3.251%**	**3.779%**		54	54	54	54	54	62	62	62	62	62	62	63
Rocky Mountain Common and Units 1-3	**3.189%**	**3.877%**		479	479	479	479	479	582	582	582	582	582	582	582
Sinclair	**3.327%**	**3.694%**		60	60	61	61	61	67	67	67	67	67	67	67
Tallulah	**4.002%**	**4.424%**		112	112	112	112	112	147	147	148	148	148	148	148
Terrora	**3.765%**	**5.857%**		191	191	191	191	191	298	299	299	300	300	301	301
Tugalo	**3.897%**	**4.557%**		75	75	75	75	75	263	270	276	283	290	296	303
Wallace Dam	**1.337%**	**1.338%**		229	230	230	230	231	231	232	233	233	234	235	235
Yonah	**3.060%**	**3.836%**		27	27	27	27	27	40	40	40	40	40	40	40
Depreciation Expense Total				$ 1,801	$ 1,802	$ 1,803	$ 1,804	$ 1,805	$ 2,413	$ 2,422	$ 2,430	$ 2,439	$ 2,447	$ 2,456	$ 2,464
Amortization				27	27	27	27	27	27	27	27	27	27	27	27
Total Depreciation Expense				**$ 1,829**	**$ 1,830**	**$ 1,830**	**$ 1,832**	**$ 1,832**	**$ 2,440**	**$ 2,449**	**$ 2,457**	**$ 2,466**	**$ 2,475**	**$ 2,483**	**$ 2,492**

Function / Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25
Steam Production - FERC 310-312 & 314-316																		
Bowen Common	$ 1,109,980	$ 1,111,200	$ 1,110,022	$ 1,112,133	$ 1,112,550	$ 1,112,950	$ 1,113,360	$ 1,113,809	$ 1,114,159	$ 1,115,353	$ 1,117,961	$ 1,119,022	$ 1,120,127	$ 1,120,630	$ 1,242,884	$ 1,247,369	$ 1,251,904	$ 1,253,170
Bowen Unit 1	810,958	816,364	822,268	824,472	826,360	826,548	826,708	826,890	827,051	827,212	827,373	827,534	827,694	827,855	828,016	828,177	828,338	828,566
Bowen Unit 2	776,699	776,934	777,169	777,405	777,640	779,326	781,012	782,698	784,383	786,069	787,755	789,441	791,127	792,949	794,943	796,759	798,423	799,035
Bowen Unit 3	1,335,800	1,336,282	1,337,939	1,339,649	1,339,366	1,339,702	1,342,037	1,351,199	1,360,869	1,365,040	1,361,972	1,362,012	1,362,063	1,362,103	1,362,143	1,362,183	1,362,223	1,362,263
Bowen Unit 4	979,175	979,195	979,215	979,390	979,410	979,430	979,450	979,511	979,571	979,631	979,627	979,647	979,667	979,687	979,707	979,727	979,747	979,767
Scherer Common 1-3	260,409	260,319	260,230	260,140	260,767	260,596	260,425	260,253	260,082	259,911	259,739	259,568	259,397	259,225	259,054	258,883	264,890	265,446
Scherer Unit 1	114,349	114,340	114,331	114,322	114,313	114,270	114,228	114,186	114,144	114,101	114,059	114,017	113,974	113,932	113,890	113,847	113,805	113,703
Scherer Unit 2	103,701	103,679	103,657	103,636	103,663	103,540	103,417	103,294	103,171	103,048	102,925	102,802	102,679	102,556	102,433	102,310	102,227	102,214
Scherer Unit 3	1,066,151	1,066,217	1,066,283	1,066,348	1,066,414	1,066,602	1,066,791	1,066,979	1,067,167	1,067,355	1,067,543	1,067,732	1,067,920	1,068,108	1,068,296	1,068,485	1,068,673	1,069,682
Yates Common 6&7	100,528	100,558	101,143	101,173	102,304	102,353	102,402	102,451	102,500	102,550	102,599	102,648	102,697	102,746	102,795	102,844	102,894	102,940
Yates Unit 6	139,660	139,740	139,820	139,901	141,682	141,826	141,971	142,115	142,260	142,404	142,549	142,693	142,838	142,982	143,127	143,271	145,432	145,436
Yates Unit 7	140,464	140,510	140,556	140,601	140,799	140,806	140,912	140,968	141,024	141,081	141,137	141,193	141,249	141,305	141,362	141,418	141,474	141,384
Depreciation Balance Total	$ 6,937,874	$ 6,945,339	$ 6,952,634	$ 6,959,171	$ 6,965,268	$ 6,967,949	$ 6,972,712	$ 6,984,353	$ 6,996,380	$ 7,003,754	$ 7,005,239	$ 7,008,307	$ 7,011,432	$ 7,014,079	$ 7,138,649	$ 7,145,273	$ 7,160,028	$ 7,163,607
Non Depreciable Balance Total	1,620,215	1,620,451	1,620,687	1,620,923	1,621,160	1,621,403	1,621,647	1,621,890	1,622,133	1,622,376	1,622,620	1,622,863	1,623,106	1,623,349	1,623,593	1,623,836	1,624,080	1,624,324
Total Plant In-Service Balance	**$ 8,558,088**	**$ 8,565,790**	**$ 8,573,321**	**$ 8,580,094**	**$ 8,586,428**	**$ 8,589,353**	**$ 8,594,359**	**$ 8,606,242**	**$ 8,618,513**	**$ 8,626,130**	**$ 8,627,858**	**$ 8,631,170**	**$ 8,634,538**	**$ 8,637,429**	**$ 8,762,242**	**$ 8,769,109**	**$ 8,784,109**	**$ 8,787,931**
Depreciation Expense																		
Bowen Common	$ 5,977	$ 5,988	$ 5,994	$ 5,988	$ 6,000	$ 6,002	$ 6,004	$ 6,006	$ 6,009	$ 6,010	$ 6,017	$ 6,031	$ 6,037	$ 6,043	$ 6,045	$ 6,705	$ 6,729	$ 6,754
Bowen Unit 1	5,334	5,362	5,397	5,437	5,451	5,464	5,465	5,466	5,467	5,468	5,469	5,470	5,471	5,472	5,473	5,475	5,476	5,477
Bowen Unit 2	4,797	4,799	4,800	4,802	4,803	4,804	4,815	4,825	4,836	4,846	4,857	4,867	4,877	4,888	4,899	4,911	4,923	4,933
Bowen Unit 3	5,674	5,675	5,677	5,685	5,692	5,691	5,692	5,702	5,741	5,782	5,800	5,787	5,787	5,787	5,787	5,787	5,788	5,788
Bowen Unit 4	4,653	4,653	4,653	4,653	4,654	4,654	4,654	4,655	4,655	4,655	4,655	4,655	4,655	4,656	4,656	4,656	4,656	4,656
Scherer Common 1-3	2,864	2,863	2,862	2,861	2,860	2,867	2,865	2,863	2,861	2,859	2,857	2,855	2,853	2,852	2,850	2,848	2,846	2,912
Scherer Unit 1	1,070	1,070	1,070	1,069	1,069	1,069	1,069	1,068	1,068	1,068	1,067	1,067	1,067	1,066	1,066	1,065	1,065	1,065
Scherer Unit 2	978	978	978	978	978	978	977	976	974	973	972	971	970	969	967	966	965	964
Scherer Unit 3	9,222	9,223	9,223	9,224	9,224	9,225	9,226	9,228	9,230	9,231	9,233	9,235	9,236	9,238	9,240	9,241	9,243	9,244
Yates Common 6&7	477	477	477	480	480	485	485	486	486	486	486	487	487	487	487	487	488	488
Yates Unit 6	439	439	439	439	440	445	446	446	447	447	447	448	448	449	449	450	450	457
Yates Unit 7	416	416	416	416	417	417	417	417	418	418	418	418	418	418	419	419	419	419
Depreciation Expense Total	$ 41,900	$ 41,942	$ 41,988	$ 42,031	$ 42,067	$ 42,101	$ 42,115	$ 42,138	$ 42,190	$ 42,244	$ 42,279	$ 42,291	$ 42,307	$ 42,324	$ 42,338	$ 43,010	$ 43,046	$ 43,156
Amortization	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
Total Depreciation Expense	**$ 44,737**	**$ 44,778**	**$ 44,824**	**$ 44,868**	**$ 44,903**	**$ 44,937**	**$ 44,952**	**$ 44,975**	**$ 45,027**	**$ 45,081**	**$ 45,116**	**$ 45,127**	**$ 45,144**	**$ 45,160**	**$ 45,175**	**$ 45,847**	**$ 45,883**	**$ 45,992**
Nuclear Production - FERC 320-325																		
Plant In-Service Balance																		
Hatch Common	$ 288,592	$ 288,899	$ 288,899	$ 288,899	$ 290,050	$ 290,084	$ 290,118	$ 290,165	$ 290,203	$ 290,242	$ 291,975	$ 292,015	$ 292,055	$ 292,407	$ 292,445	$ 292,487	$ 294,381	$ 294,467
Hatch Unit 1	513,147	513,596	513,987	514,427	526,929	527,493	528,312	554,049	544,910	545,193	545,529	545,810	546,090	546,365	546,629	546,882	549,008	548,345
Hatch Unit 2	579,708	579,798	580,018	580,116	580,208	579,936	580,213	580,968	581,346	581,730	582,100	582,495	582,890	583,280	583,660	584,067	584,448	584,544
Vogtle Common	862,978	863,372	863,773	864,176	867,522	867,797	868,095	868,374	868,656	868,938	869,221	869,505	869,788	870,059	870,344	870,628	871,710	871,980
Vogtle Recreational and Training Facilities	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
Vogtle Unit 1	1,630,205	1,631,369	1,631,812	1,632,032	1,637,675	1,637,255	1,638,286	1,639,311	1,640,344	1,641,373	1,642,401	1,643,430	1,644,456	1,647,904	1,648,943	1,650,097	1,656,917	1,655,814
Vogtle Units 3 & 4 Common	4,397,149	4,397,833	4,398,520	4,399,208	7,638,118	7,641,642	7,644,515	7,646,938	7,649,367	7,651,802	7,654,243	7,656,692	7,659,146	7,661,606	7,664,072	7,666,543	7,669,021	7,673,429
Vogtle Unit 2	1,075,617	1,076,515	1,077,282	1,076,900	1,081,382	1,081,484	1,081,786	1,082,087	1,083,783	1,084,081	1,084,380	1,084,679	1,084,978	1,085,263	1,085,561	1,085,858	1,086,646	1,087,396
Vogtle Unit 3 & 4 Training Fac	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
Depreciation Balance Total	$ 9,387,035	$ 9,391,021	$ 9,393,930	$ 9,395,395	$ 12,661,524	$ 12,665,329	$ 12,670,963	$ 12,701,531	$ 12,698,249	$ 12,702,999	$ 12,709,488	$ 12,714,264	$ 12,719,042	$ 12,726,522	$ 12,731,292	$ 12,736,200	$ 12,751,770	$ 12,755,615
Non Depreciable Balance Total	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
Total Plant In-Service Balance	**$ 9,694,347**	**$ 9,698,332**	**$ 9,701,242**	**$ 9,702,707**	**$ 12,968,836**	**$ 12,972,641**	**$ 12,978,275**	**$ 13,008,843**	**$ 13,005,561**	**$ 13,010,311**	**$ 13,016,800**	**$ 13,021,576**	**$ 13,026,353**	**$ 13,033,834**	**$ 13,038,604**	**$ 13,043,512**	**$ 13,059,081**	**$ 13,062,926**
Depreciation Expense																		
Hatch Common	$ 808	$ 808	$ 809	$ 809	$ 809	$ 812	$ 812	$ 812	$ 812	$ 813	$ 813	$ 818	$ 818	$ 818	$ 819	$ 819	$ 819	$ 824
Hatch Unit 1	1,833	1,824	1,825	1,827	1,828	1,873	1,875	1,878	1,969	1,937	1,938	1,939	1,940	1,941	1,942	1,943	1,944	1,951
Hatch Unit 2	1,680	1,680	1,680	1,681	1,681	1,682	1,681	1,682	1,684	1,685	1,686	1,687	1,688	1,689	1,691	1,692	1,693	1,694
Vogtle Common	1,488	1,489	1,490	1,490	1,491	1,497	1,497	1,498	1,498	1,499	1,499	1,500	1,500	1,501	1,501	1,502	1,502	1,504
Vogtle Recreational and Training Facilities	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Vogtle Unit 1	1,807	1,807	1,809	1,809	1,809	1,816	1,815	1,816	1,817	1,819	1,820	1,821	1,822	1,823	1,827	1,828	1,829	1,837
Vogtle Units 3 & 4 Common	5,770	5,771	5,772	5,773	5,774	10,025	10,029	10,033	10,036	10,040	10,043	10,046	10,049	10,052	10,056	10,059	10,062	10,065
Vogtle Unit 2	1,814	1,815	1,817	1,818	1,817	1,825	1,825	1,826	1,826	1,829	1,829	1,830	1,830	1,831	1,831	1,832	1,832	1,834
Vogtle Unit 3 & 4 Training Fac	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35
Depreciation Expense Total	$ 15,259	$ 15,253	$ 15,260	$ 15,266	$ 15,269	$ 19,587	$ 19,593	$ 19,603	$ 19,702	$ 19,679	$ 19,686	$ 19,699	$ 19,706	$ 19,714	$ 19,725	$ 19,733	$ 19,740	$ 19,768
Amortization	619	619	619	619	619	619	619	619	619	619	619	619	619	619	619	619	619	619
Total Depreciation Expense	**$ 15,877**	**$ 15,872**	**$ 15,879**	**$ 15,885**	**$ 15,888**	**$ 20,206**	**$ 20,212**	**$ 20,222**	**$ 20,321**	**$ 20,298**	**$ 20,305**	**$ 20,318**	**$ 20,325**	**$ 20,333**	**$ 20,344**	**$ 20,351**	**$ 20,359**	**$ 20,387**
Hydro Production- FERC 330-336																		
Plant In-Service Balance																		
Bartletts Ferry 1-4	$ 46,420	$ 46,440	$ 46,460	$ 46,480	$ 99,075	$ 101,134	$ 103,193	$ 105,252	$ 107,311	$ 109,371	$ 111,430	$ 113,489	$ 115,548	$ 117,607	$ 119,667	$ 121,726	$ 116,790	$ 118,762
Bartletts Ferry 5-6	88,333	88,340	88,348	88,355	88,355	88,363	88,371	88,378	88,386	88,393	88,401	88,409	88,416	88,424	88,431	88,439	88,440	88,447
Burton	14,116	14,123	14,130	14,137	14,137	14,144	14,152	14,159	14,166	14,173	14,180	14,187	14,194	14,201	14,209	14,216	14,216	14,224
Central Ga Hydro	318	325	332	339	340	347	354	361	368	375	382	389	397	404	411	418	419	426
Flint River	24,846	24,923	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,080	25,160	25,239	25,239	25,239	25,239
Goat Rock	34,208	34,297	34,387	34,476	59,010	59,017	59,025	59,032	59,040	59,048	59,055	59,063	59,070	59,078	59,085	59,093	59,094	59,127
Lloyd Shoals	29,286	29,449	29,612	29,776	29,929	30,250	30,570	30,890	31,210	31,530	31,851	32,171	32,491	32,811	33,131	33,451	31,643	31,654
Morgan Falls	17,440	17,440	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,523	17,608	17,608	17,608	17,608
Nacoochee	8,065	8,071	8,078	8,085	8,086	8,093	8,100	8,107	8,114	8,121	8,129	8,136	8,143	8,150	8,157	8,164	33,091	33,098
North Highlands	14,331	14,338	14,346	14,353	14,354	14,361	14,369	14,376	14,384	14,391	14,399	14,407	14,414	14,422	14,429	14,437	14,438	14,445
Oliver	19,864	19,872	19,879	19,886	19,887	19,894	19,902	19,910	19,917	19,925	19,932	19,940	19,947	19,955	19,963	19,970	5,994	6,002
Rocky Mountain Common and Units 1-3	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
Sinclair	21,936	21,947	21,957	21,968	21,969	21,980	21,991	22,002	22,014	22,025	22,036	22,047	22,058	22,069	22,080	22,092	22,093	22,104
Tallulah	40,055	40,062	40,070	40,077	55,268	55,317	55,366	55,415	55,464	55,514	55,563	55,612	55,661	55,711	55,760	55,809	55,852	55,859
Terrora	61,913	62,021	62,128	62,235	61,976	61,984	61,991	61,999	62,007	62,014	62,022	62,029	62,037	62,044	62,052	62,060	62,060	62,068
Tugalo	83,279	85,032	86,785	88,538	84,700	86,414	88,128	89,841	91,555	93,269	94,982	96,696	98,409	100,123	101,837	103,550	99,582	101,330
Wallace Dam	211,882	212,297	212,711	213,126	212,825	213,528	214,230	214,933	215,636	216,339	217,042	217,552	218,061	218,571	219,081	219,590	231,269	232,033
Yonah	12,554	12,562	12,569	12,577	12,577	12,585	12,592	12,600	12,607	12,615	12,622	12,630	12,638	12,645	12,653	12,660	12,661	12,669
Depreciation Balance Total	$ 908,966	$ 911,658	$ 914,433	$ 917,048	$ 1,005,130	$ 1,010,053	$ 1,014,976	$ 1,019,899	$ 1,024,822	$ 1,029,745	$ 1,034,668	$ 1,039,397	$ 1,044,207	$ 1,049,016	$ 1,053,911	$ 1,058,641	$ 1,070,606	$ 1,075,215
Non Depreciable Balance Total	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
Total Plant In-Service Balance	**$ 953,021**	**$ 955,713**	**$ 958,489**	**$ 961,104**	**$ 1,049,185**	**$ 1,054,108**	**$ 1,059,031**	**$ 1,063,954**	**$ 1,068,877**	**$ 1,073,800**	**$ 1,078,723**	**$ 1,083,453**	**$ 1,088,262**	**$ 1,093,072**	**$ 1,097,966**	**$ 1,102,696**	**$ 1,114,661**	**$ 1,119,271**
Depreciation Expense																		
Bartletts Ferry 1-4	$ 123	$ 123	$ 123	$ 123	$ 123	$ 262	$ 268	$ 273	$ 278	$ 284	$ 289	$ 295	$ 300	$ 306	$ 311	$ 317	$ 322	$ 309
Bartletts Ferry 5-6	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Burton	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	42	42
Central Ga Hydro	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1
Flint River	104	104	104	105	105	105	105	105	105	105	105	105	105	105	105	106	106	106
Goat Rock	111	111	112	112	112	192	192	192	192	192	192	192	192	192	192	192	192	192
Lloyd Shoals	25	25	25	25	26	26	26	26	27	27	27	27	28	28	28	28	29	27
Morgan Falls	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	62	62	62
Nacoochee	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31	126
North Highlands	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54
Oliver	63	63	63	63	63	63	63	63	63	63	63	63	63	63	63	63	63	19
Rocky Mountain Common and Units 1-3	582	582	582	582	582	582	582	582	582	582	582	582	582	582	582	582	582	582
Sinclair	67	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68
Tallulah	148	148	148	148	148	204	204	204	204	204	205	205	205	205	205	206	206	206
Terrora	302	302	303	303	304	302	303	303	303	303	303	303	303	303	303	303	303	303
Tugalo	310	316	323	330	336	322	328	335	341	348	354	361	367	374	380	387	393	378
Wallace Dam	236	236	237	237	238	237	238	239	240	240	241	242	242	243	244	244	245	258
Yonah	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
Depreciation Expense Total	$ 2,473	$ 2,481	$ 2,490	$ 2,499	$ 2,507	$ 2,766	$ 2,780	$ 2,793	$ 2,807	$ 2,820	$ 2,833	$ 2,847	$ 2,860	$ 2,874	$ 2,887	$ 2,901	$ 2,914	$ 2,948
Amortization	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27	27
Total Depreciation Expense	**$ 2,500**	**$ 2,509**	**$ 2,517**	**$ 2,526**	**$ 2,535**	**$ 2,794**	**$ 2,807**	**$ 2,820**	**$ 2,834**	**$ 2,847**	**$ 2,861**	**$ 2,874**	**$ 2,887**	**$ 2,901**	**$ 2,915**	**$ 2,928**	**$ 2,942**	**$ 2,976**

Function / Unit	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Steam Production - FERC 310-312 & 314-316											
Bowen Common	$ 1,254,509	$ 1,255,917	$ 1,257,206	$ 1,258,544	$ 1,260,341	$ 1,261,561	$ 1,264,778	$ 1,267,147	$ 1,270,339	$ 1,271,597	$ 1,272,868
Bowen Unit 1	828,794	829,064	829,292	829,520	829,749	829,977	830,205	830,434	830,662	830,890	831,119
Bowen Unit 2	800,105	801,741	803,579	805,225	804,077	803,976	803,875	804,155	804,054	804,008	803,907
Bowen Unit 3	1,362,342	1,362,421	1,362,501	1,362,517	1,362,557	1,363,725	1,364,892	1,365,337	1,365,818	1,365,858	1,365,898
Bowen Unit 4	979,787	979,807	979,827	979,929	979,949	979,969	979,989	980,024	980,447	980,928	981,006
Scherer Common 1-3	266,003	266,560	267,117	267,674	268,231	268,787	269,344	269,901	270,458	271,015	271,575
Scherer Unit 1	113,601	113,499	113,397	113,296	113,194	113,092	112,990	112,888	112,786	112,684	112,700
Scherer Unit 2	102,200	102,186	102,173	102,159	102,145	102,132	102,118	102,104	102,091	102,077	102,272
Scherer Unit 3	1,070,692	1,071,702	1,072,711	1,073,721	1,074,730	1,075,740	1,076,749	1,077,759	1,078,769	1,079,778	1,080,788
Yates Common 6&7	102,985	103,031	103,077	103,123	103,169	103,214	103,260	103,306	103,352	103,398	103,444
Yates Unit 6	145,441	145,529	145,667	145,809	145,813	145,818	145,822	145,827	145,831	145,836	145,841
Yates Unit 7	141,673	141,722	141,771	141,820	141,869	141,918	141,968	146,165	146,564	146,963	147,364
Depreciation Balance Total	$ 7,168,132	$ 7,173,179	$ 7,178,317	$ 7,183,336	$ 7,185,823	$ 7,189,909	$ 7,195,992	$ 7,205,047	$ 7,211,172	$ 7,215,033	7,218,780
Non Depreciable Balance Total	1,624,569	1,624,813	1,625,057	1,625,301	1,625,545	1,625,789	1,626,034	1,626,278	1,626,522	1,626,766	1,627,011
Total Plant In-Service Balance	**$ 8,792,701**	**$ 8,797,992**	**$ 8,803,374**	**$ 8,808,637**	**$ 8,811,369**	**$ 8,815,698**	**$ 8,822,026**	**$ 8,831,325**	**$ 8,837,693**	**$ 8,841,799**	**8,845,792**
Depreciation Expense											
Bowen Common	$ 6,760	$ 6,768	$ 6,775	$ 6,782	$ 6,789	$ 6,799	$ 6,806	$ 6,823	$ 6,836	$ 6,853	6,860
Bowen Unit 1	5,478	5,480	5,481	5,483	5,484	5,486	5,487	5,489	5,491	5,492	5,494
Bowen Unit 2	4,937	4,943	4,953	4,965	4,975	4,968	4,967	4,967	4,968	4,968	4,967
Bowen Unit 3	5,788	5,788	5,789	5,789	5,789	5,789	5,794	5,799	5,801	5,803	5,803
Bowen Unit 4	4,656	4,656	4,656	4,656	4,657	4,657	4,657	4,657	4,657	4,659	4,662
Scherer Common 1-3	2,918	2,924	2,930	2,936	2,943	2,949	2,955	2,961	2,967	2,973	2,979
Scherer Unit 1	1,064	1,063	1,062	1,061	1,060	1,059	1,058	1,057	1,056	1,055	1,054
Scherer Unit 2	964	964	964	964	964	964	963	963	963	963	963
Scherer Unit 3	9,253	9,262	9,271	9,279	9,288	9,297	9,306	9,314	9,323	9,332	9,340
Yates Common 6&7	488	488	489	489	489	489	489	490	490	490	490
Yates Unit 6	457	457	457	458	458	458	458	458	458	458	458
Yates Unit 7	419	420	420	420	420	420	420	421	433	434	435
Depreciation Expense Total	$ 43,182	$ 43,213	$ 43,247	$ 43,282	$ 43,316	$ 43,334	$ 43,361	$ 43,399	$ 43,443	$ 43,480	43,506
Amortization	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837
Total Depreciation Expense	**$ 46,019**	**$ 46,049**	**$ 46,084**	**$ 46,118**	**$ 46,152**	**$ 46,171**	**$ 46,198**	**$ 46,235**	**$ 46,280**	**$ 46,317**	**46,343**
Nuclear Production - FERC 320-325											
Plant In-Service Balance											
Hatch Common	$ 294,549	$ 294,657	$ 294,754	$ 294,849	$ 295,238	$ 295,331	$ 295,426	$ 295,836	$ 295,933	$ 296,029	299,861
Hatch Unit 1	548,352	548,400	548,450	548,602	548,649	548,698	548,747	548,797	548,390	548,440	549,969
Hatch Unit 2	584,635	595,490	595,381	594,944	595,617	595,891	596,025	596,159	596,189	596,325	600,494
Vogtle Common	872,251	872,522	872,865	873,136	873,401	873,666	873,931	874,193	874,446	874,710	875,734
Vogtle Recreational and Training Facilities	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765	12,765
Vogtle Unit 1	1,655,842	1,655,869	1,655,896	1,655,924	1,655,951	1,655,979	1,656,006	1,656,532	1,656,558	1,657,874	1,658,015
Vogtle Units 3 & 4 Common	7,677,849	7,682,279	7,686,720	7,691,173	7,695,636	7,700,115	7,704,604	7,709,105	7,713,617	7,718,139	7,722,673
Vogtle Unit 2	1,088,296	1,089,198	1,090,135	1,091,039	1,091,945	1,092,852	1,093,758	1,094,655	1,095,513	1,096,256	1,125,092
Vogtle Unit 3 & 4 Training Fac	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873	26,873
Depreciation Balance Total	$ 12,761,413	$ 12,778,054	$ 12,783,840	$ 12,789,304	$ 12,796,075	$ 12,802,170	$ 12,808,138	$ 12,814,916	$ 12,820,284	$ 12,827,412	12,871,477
Non Depreciable Balance Total	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312	307,312
Total Plant In-Service Balance	**$ 13,068,725**	**$ 13,085,366**	**$ 13,091,151**	**$ 13,096,616**	**$ 13,103,387**	**$ 13,109,482**	**$ 13,115,449**	**$ 13,122,227**	**$ 13,127,595**	**$ 13,134,723**	**13,178,789**
Depreciation Expense											
Hatch Common	$ 825	$ 825	$ 825	$ 825	$ 826	$ 827	$ 827	$ 827	$ 828	$ 829	829
Hatch Unit 1	1,949	1,949	1,949	1,949	1,950	1,950	1,950	1,950	1,950	1,949	1,949
Hatch Unit 2	1,694	1,694	1,726	1,726	1,724	1,726	1,727	1,728	1,728	1,728	1,728
Vogtle Common	1,504	1,505	1,505	1,506	1,506	1,507	1,507	1,508	1,508	1,509	1,509
Vogtle Recreational and Training Facilities	24	24	24	24	24	24	24	24	24	24	24
Vogtle Unit 1	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,837	1,838
Vogtle Units 3 & 4 Common	10,071	10,077	10,083	10,089	10,094	10,100	10,106	10,112	10,118	10,124	10,130
Vogtle Unit 2	1,835	1,837	1,838	1,840	1,841	1,843	1,844	1,846	1,847	1,849	1,850
Vogtle Unit 3 & 4 Training Fac	35	35	35	35	35	35	35	35	35	35	35
Depreciation Expense Total	$ 19,773	$ 19,781	$ 19,821	$ 19,829	$ 19,836	$ 19,847	$ 19,857	$ 19,865	$ 19,876	$ 19,882	19,892
Amortization	619	619	619	619	619	619	619	619	619	619	619
Total Depreciation Expense	**$ 20,391**	**$ 20,400**	**$ 20,440**	**$ 20,448**	**$ 20,455**	**$ 20,466**	**$ 20,475**	**$ 20,484**	**$ 20,494**	**$ 20,501**	**20,511**
Hydro Production- FERC 330-336											
Plant In-Service Balance											
Bartletts Ferry 1-4	$ 120,735	$ 122,707	$ 124,679	$ 126,651	$ 128,624	$ 130,596	$ 132,568	$ 134,541	$ 136,513	$ 138,485	133,524
Bartletts Ferry 5-6	88,455	88,463	88,471	88,479	88,486	88,494	88,502	88,510	88,518	88,525	88,526
Burton	14,231	14,238	14,246	14,253	14,260	14,268	14,275	14,282	14,290	14,297	14,298
Central Ga Hydro	433	441	448	455	463	470	477	485	492	500	500.50
Flint River	25,239	25,239	25,239	25,239	25,239	25,239	25,321	25,403	25,485	25,485	25,485
Goat Rock	59,159	59,192	59,225	59,258	59,291	59,323	59,356	59,389	59,422	59,455	59,481
Lloyd Shoals	31,666	31,677	31,689	31,700	31,712	31,723	31,735	31,746	31,757	31,769	31,401
Morgan Falls	17,608	17,608	17,608	17,608	18,045	18,045	18,045	18,045	18,133	18,133	18,133
Nacoochee	33,106	33,113	33,120	33,128	33,135	33,142	33,150	33,157	33,164	33,172	33,173
North Highlands	14,453	14,461	14,469	14,477	14,484	14,492	14,500	14,508	14,516	14,524	751
Oliver	6,009	6,017	6,025	6,033	6,041	6,048	6,056	6,064	6,072	6,080	48,653
Rocky Mountain Common and Units 1-3	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119	180,119
Sinclair	22,116	22,127	22,139	22,150	22,162	22,173	22,185	22,196	22,207	22,219	78,316
Tallulah	55,867	55,875	55,883	55,891	55,898	55,906	55,914	55,922	55,930	55,937	55,938
Terrora	62,076	62,084	62,091	62,099	62,107	62,115	62,123	62,130	62,138	62,146	62,147
Tugalo	103,078	104,826	106,575	108,323	110,071	111,819	113,567	115,316	117,064	118,812	114,695
Wallace Dam	232,797	233,562	234,326	235,090	234,825	235,390	235,955	236,521	237,086	237,651	238,467
Yonah	12,677	12,684	12,692	12,700	12,708	12,716	12,723	12,731	12,739	12,747	12,748
Depreciation Balance Total	$ 1,079,825	$ 1,084,434	$ 1,089,043	$ 1,093,653	$ 1,097,669	$ 1,102,079	$ 1,106,572	$ 1,111,064	$ 1,115,644	$ 1,120,055	1,196,355
Non Depreciable Balance Total	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055	44,055
Total Plant In-Service Balance	**$ 1,123,880**	**$ 1,128,490**	**$ 1,133,099**	**$ 1,137,708**	**$ 1,141,724**	**$ 1,146,135**	**$ 1,150,627**	**$ 1,155,119**	**$ 1,159,700**	**$ 1,164,110**	**1,240,411**
Depreciation Expense											
Bartletts Ferry 1-4	$ 314	$ 319	$ 325	$ 330	$ 335	$ 340	$ 345	$ 351	$ 356	$ 361	366
Bartletts Ferry 5-6	176	176	176	176	177	177	177	177	177	177	177
Burton	42	42	42	42	42	42	42	42	42	42	42
Central Ga Hydro	1	1	1	1	1	1	1	1	1	1	0.67
Flint River	106	106	106	106	106	106	106	106	106	107	107
Goat Rock	192	193	193	193	193	193	193	193	193	193	194
Lloyd Shoals	27	27	27	27	27	27	27	27	27	27	27
Morgan Falls	62	62	62	62	62	63	63	63	63	63	63
Nacoochee	126	126	126	126	126	126	126	126	126	126	126
North Highlands	54	54	54	55	55	55	55	55	55	55	55
Oliver	19	19	19	19	19	19	19	19	19	19	19
Rocky Mountain Common and Units 1-3	582	582	582	582	582	582	582	582	582	582	582
Sinclair	68	68	68	68	68	68	68	68	68	68	68
Tallulah	206	206	206	206	206	206	206	206	206	206	206
Terrora	303	303	303	303	303	303	303	303	303	303	303
Tugalo	385	391	398	405	411	418	425	431	438	445	451
Wallace Dam	259	259	260	261	262	262	262	263	264	264	265
Yonah	40	41	41	41	41	41	41	41	41	41	41
Depreciation Expense Total	$ 2,962	$ 2,975	$ 2,988	$ 3,001	$ 3,014	$ 3,027	$ 3,040	$ 3,053	$ 3,067	$ 3,080	3,093
Amortization	27	27	27	27	27	27	27	27	27	27	27
Total Depreciation Expense	**$ 2,989**	**$ 3,002**	**$ 3,015**	**$ 3,028**	**$ 3,041**	**$ 3,055**	**$ 3,067**	**$ 3,081**	**$ 3,094**	**$ 3,107**	**3,120**

GEORGIA POWER COMPANY
DEPRECIATION EXPENSE
FORECASTED PERIOD ENDING DECEMBER 2025
(AMOUNTS IN THOUSANDS)

Function / Unit	Current Depr. Rate	Proposed Depr. Rate	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23
Other Production- FERC 340-346															
Plant In-Service Balance															
Community Corner Solar			3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178
Community Solar Savannah			6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
Community Solar Vogtle			4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
Dalton Solar			12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
Falcon Solar			3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
Fort Benning Solar			67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
Fort Gordon North Solar			(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
Fort Gordon Solar			66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
Fort Stewart Solar			66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
Fort Valley Univ Solar			23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
Kings Bay Naval Solar			67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
McDonough CC Common			157,166	157,881	158,593	159,304	160,015	160,726	160,781	160,836	196,339	196,394	196,449	196,503	196,558
McDonough CC Unit 4			532,516	532,921	533,323	533,725	534,127	534,530	535,749	536,969	538,188	539,408	540,628	541,847	543,067
McDonough CC Unit 5			488,216	488,518	488,820	489,121	489,423	489,726	491,069	492,413	493,757	495,100	496,444	497,788	499,131
McDonough CC Unit 6			489,654	489,970	491,830	492,147	492,463	492,781	493,218	493,655	494,092	494,529	494,966	495,403	495,841
McDonough CT			21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
McIntosh Units 5 & 6			2,120	2,120	2,120	2,120	9,382	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451
McIntosh CC Common			63,902	64,003	64,104	64,604	64,705	66,178	67,131	67,694	68,257	68,821	69,484	69,647	69,810
McIntosh CC Unit 10			293,367	293,937	294,508	299,048	299,619	300,274	306,236	306,243	306,249	306,255	306,261	306,268	306,274
McIntosh CC Unit 11			290,703	290,703	290,703	291,483	291,483	299,683	300,283	300,283	300,283	300,283	300,983	300,983	300,983
McIntosh Common			120,030	120,030	120,030	120,030	120,030	120,030	120,415	120,415	120,415	120,415	120,415	120,415	120,415
McIntosh Unit 1			21,857	21,857	21,857	21,857	21,857	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
McIntosh Unit 2			20,597	20,597	20,597	20,597	20,597	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131
McIntosh Unit 3			26,073	26,073	26,073	26,073	26,073	26,608	28,358	28,358	28,358	28,358	28,358	28,358	28,358
McIntosh Unit 4			26,173	26,173	26,173	26,173	26,173	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
McIntosh Unit 7			23,200	23,200	23,200	23,200	23,200	23,734	25,484	25,484	25,484	25,484	25,484	25,484	25,484
McIntosh Unit 8			22,899	22,899	22,899	22,899	22,899	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
DER Local Reliability and Constraints Pilot			-	-	-	-	-	-	-	-	-	-	-	-	-
MCLB Albany Solar			76,061	77,270	79,473	83,191	83,579	84,818	85,384	85,952	86,521	86,757	86,995	87,224	84,424
McManus CT			64,409	64,681	64,697	64,714	64,731	67,732	68,124	68,145	68,167	68,188	68,210	68,231	68,253
MicroGrid - Tech Square			6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
Moody AFB Solar			77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
Robbins CT Common			7,954	7,970	7,987	8,004	8,020	8,037	8,059	8,081	8,103	8,125	8,147	8,169	8,190
Robbins CT Unit 1			22,839	22,839	22,839	22,839	22,839	23,908	24,258	24,608	24,958	25,308	25,658	26,007	26,357
Robbins CT Unit 2			18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004
Robins AFB Solar			181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
ROW Solar			2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
Solar Ash Pond Plant McDonough			34	34	34	34	34	34	34	34	34	34	34	34	34
Tri County Solar			1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
UGA Solar			4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
Wilson CT			40,499	40,578	40,657	41,087	41,166	44,597	44,677	44,757	44,837	45,538	45,618	45,698	45,778
Depreciation Balance Total			3,424,153	3,428,139	3,434,401	3,446,135	3,456,299	3,481,397	3,497,261	3,501,927	3,542,043	3,546,998	3,552,133	3,556,060	3,556,958
Non Depreciable Balance Total			224,112	342,912	342,912	342,912	342,912	342,912	342,912	342,912	342,912	342,912	437,786	437,786	437,786
Total Plant In-Service Balance			**3,648,265**	**3,771,051**	**3,777,313**	**3,789,047**	**3,799,211**	**3,824,309**	**3,840,173**	**3,844,839**	**3,884,955**	**3,889,910**	**3,989,919**	**3,993,846**	**3,994,743**
Depreciation Expense															
Community Corner Solar	3.144%	2.776%		8	8	8	8	8	7	7	7	7	7	7	7
Community Solar Savannah	3.144%	2.826%		17	17	17	17	17	15	15	15	15	15	15	15
Community Solar Vogtle	3.144%	2.812%		11	11	11	11	11	9	9	9	9	9	9	9
Dalton Solar	3.479%	3.049%		36	36	36	36	36	32	32	32	32	32	32	32
Falcon Solar	3.623%	2.623%		10	10	10	10	10	7	7	7	7	7	7	7
Fort Benning Solar	2.946%	2.584%		165	165	165	165	165	145	145	145	145	145	145	145
Fort Gordon North Solar	3.144%	2.826%		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Fort Gordon Solar	3.028%	0.000%		167	167	167	167	167	-	-	-	-	-	-	-
Fort Stewart Solar	3.028%	2.819%		169	169	169	169	169	157	157	157	157	157	157	157
Fort Valley Univ Solar	3.144%	2.826%		60	60	60	60	60	54	54	54	54	54	54	54
Kings Bay Naval Solar	3.045%	2.833%		170	170	170	170	170	158	158	158	158	158	158	158
McDonough CC Common	2.552%	2.921%		334	336	337	339	340	391	391	391	478	478	478	478
McDonough CC Unit 4	3.395%	6.391%		1,507	1,508	1,509	1,510	1,511	2,847	2,853	2,860	2,866	2,873	2,879	2,886
McDonough CC Unit 5	3.383%	6.017%		1,376	1,377	1,378	1,379	1,380	2,455	2,462	2,469	2,476	2,482	2,489	2,496
McDonough CC Unit 6	3.115%	4.242%		1,271	1,272	1,277	1,278	1,278	1,742	1,744	1,745	1,747	1,748	1,750	1,751
McDonough CT	0.236%	7.521%		4	4	4	4	4	133	133	133	133	133	133	133
McIntosh Units 5 & 6	2.863%	3.015%		5	5	5	5	22	26	26	26	26	26	26	26
McIntosh CC Common	2.825%	3.267%		150	151	151	152	152	180	183	184	186	187	189	190
McIntosh CC Unit 10	3.416%	8.579%		835	837	838	851	853	2,147	2,189	2,189	2,190	2,190	2,190	2,190
McIntosh CC Unit 11	3.615%	7.591%		876	876	876	878	878	1,896	1,899	1,899	1,899	1,899	1,904	1,904
McIntosh Common	3.739%	4.849%		374	374	374	374	374	485	487	487	487	487	487	487
McIntosh Unit 1	3.289%	3.428%		60	60	60	60	60	64	64	64	64	64	64	64
McIntosh Unit 2	3.163%	3.309%		54	54	54	54	54	58	58	58	58	58	58	58
McIntosh Unit 3	3.251%	3.408%		71	71	71	71	71	76	81	81	81	81	81	81
McIntosh Unit 4	2.976%	3.088%		65	65	65	65	65	69	69	69	69	69	69	69
McIntosh Unit 7	3.321%	3.552%		64	64	64	64	64	70	75	75	75	75	75	75
McIntosh Unit 8	3.181%	3.350%		61	61	61	61	61	65	65	65	65	65	65	65
DER Local Reliability and Constraints Pilot	3.197%	5.134%		-	-	-	-	-	-	-	-	-	-	-	-
MCLB Albany Solar	3.144%	2.767%		199	202	208	218	219	196	197	198	199	200	201	201
McManus CT	3.009%	1.851%		162	162	162	162	162	104	105	105	105	105	105	105
MicroGrid - Tech Square	3.144%	3.409%		16	16	16	16	16	17	17	17	17	17	17	17
Moody AFB Solar	3.144%	2.814%		204	204	204	204	204	183	183	183	183	183	183	183
Robbins CT Common	3.151%	3.372%		21	21	21	21	21	23	23	23	23	23	23	23
Robbins CT Unit 1	2.633%	2.841%		50	50	50	50	50	57	57	58	59	60	61	62
Robbins CT Unit 2	2.635%	2.814%		40	40	40	40	40	42	42	42	42	42	42	42
Robins AFB Solar	3.144%	2.826%		476	476	476	476	476	427	427	427	427	427	427	427
ROW Solar	3.144%	2.784%		8	8	8	8	8	7	7	7	7	7	7	7
Solar Ash Pond Plant McDonough	3.144%	2.922%		0	0	0	0	0	0	0	0	0	0	0	0
Tri County Solar	4.164%	2.756%		6	6	6	6	6	4	4	4	4	4	4	4
UGA Solar	5.202%	2.726%		20	20	20	20	20	11	11	11	11	11	11	11
Wilson CT	-0.754%	-0.580%		(25)	(25)	(26)	(26)	(26)	(22)	(22)	(22)	(22)	(22)	(22)	(22)
Depreciation Expense Total				9,097	9,107	9,123	9,153	9,177	14,339	14,417	14,436	14,541	14,559	14,581	14,598
Amortization				132	132	132	132	132	132	132	132	132	132	132	132
Total Depreciation Expense				**9,229**	**9,239**	**9,255**	**9,285**	**9,310**	**14,471**	**14,550**	**14,568**	**14,673**	**14,691**	**14,714**	**14,730**
Transmission Plant- FERC 350-359															
Plant In-Service Balance															
Depreciation Balance Total			6,784,502	6,805,723	6,846,203	6,866,750	6,898,311	7,108,312	7,199,920	7,229,615	7,311,937	7,348,829	7,377,112	7,413,949	7,499,530
Non Depreciable Balance Total			458,895	459,030	459,314	459,380	459,457	462,801	470,954	471,416	471,454	471,495	472,327	472,768	472,817
Total Plant In-Service Balance			**7,243,397**	**7,264,753**	**7,305,518**	**7,326,130**	**7,357,769**	**7,571,113**	**7,670,874**	**7,701,031**	**7,783,392**	**7,820,324**	**7,849,439**	**7,886,717**	**7,972,347**
Depreciation Expense															
Depreciation Expense Total	2.196%	2.596%		12,416	12,454	12,529	12,566	12,624	15,379	15,577	15,642	15,820	15,900	15,961	16,040
Amortization				333	333	333	333	333	333	333	333	333	333	333	333
Total Depreciation Expense				**12,749**	**12,788**	**12,862**	**12,899**	**12,957**	**15,713**	**15,910**	**15,975**	**16,153**	**16,233**	**16,294**	**16,374**
Distribution Plant- FERC 360-362 & 364-373															
Plant In-Service Balance															
Distribution			12,176,163	12,252,707	12,347,936	12,430,688	12,494,621	12,654,336	12,718,663	12,762,202	13,028,974	13,076,511	13,122,493	13,396,930	13,454,705
Unregulated ODL			619,309	625,606	631,891	638,185	644,467	689,270	698,188	707,097	716,038	724,969	733,904	742,838	751,805
Depreciation Balance Total			12,795,471	12,878,313	12,979,827	13,068,873	13,139,088	13,343,606	13,416,851	13,469,300	13,745,012	13,801,480	13,856,397	14,139,768	14,206,510
Non Depreciable Balance Total			210,840	212,218	212,349	224,839	224,839	224,839	225,234	225,994	225,994	225,994	225,994	226,344	226,344
Total Plant In-Service Balance			**13,006,311**	**13,090,531**	**13,192,176**	**13,293,712**	**13,363,927**	**13,568,445**	**13,642,085**	**13,695,294**	**13,971,006**	**14,027,474**	**14,082,391**	**14,366,112**	**14,432,854**
Depreciation Expense															
Distribution	2.700%	2.916%		27,396	27,569	27,783	27,969	28,113	30,747	30,904	31,009	31,658	31,773	31,885	32,552
Unregulated ODL	3.622%	3.622%		1,869	1,888	1,907	1,926	1,945	2,080	2,107	2,134	2,161	2,188	2,215	2,242
Depreciation Expense Total				29,266	29,457	29,690	29,895	30,058	32,828	33,011	33,144	33,819	33,961	34,100	34,794
Amortization				124	124	124	124	124	124	124	124	124	124	124	124
Total Depreciation Expense				**29,390**	**29,581**	**29,814**	**30,019**	**30,182**	**32,952**	**33,135**	**33,268**	**33,943**	**34,085**	**34,224**	**34,918**
General Plant- FERC 389-398															
Plant In-Service Balance															
390 Structures and Improvements			557,840	559,667	561,494	563,321	565,148	588,694	590,708	592,722	594,735	596,749	598,762	600,776	602,790
392 Transportation			426,935	430,749	434,563	438,376	442,190	446,022	449,500	452,979	456,458	459,936	463,415	466,893	470,372
396 Power Operated Equipment			35,090	35,660	36,230	36,800	37,370	37,942	38,462	38,982	39,502	40,022	40,541	41,061	41,581
397 Communications Equipment			514,126	518,800	521,790	524,889	528,145	537,637	541,620	544,340	547,060	550,080	553,071	556,061	559,324
Depreciation Balance Total			1,533,992	1,544,876	1,554,077	1,563,387	1,572,853	1,610,296	1,620,290	1,629,023	1,637,755	1,646,787	1,655,789	1,664,792	1,674,066
Non Depreciable Balance Total			521,178	523,312	525,445	527,578	529,710	531,853	523,974	525,846	527,620	529,493	531,365	533,237	535,109
Total Plant In-Service Balance			**2,055,170**	**2,068,188**	**2,079,521**	**2,090,964**	**2,102,563**	**2,142,148**	**2,144,264**	**2,154,869**	**2,165,375**	**2,176,279**	**2,187,154**	**2,198,029**	**2,209,176**
Depreciation Expense															
390 Structures and Improvements	1.759%	1.473%		818	820	823	826	828	723	725	728	730	732	735	737
392 Transportation	4.316%	4.411%		1,536	1,549	1,563	1,577	1,590	1,640	1,652	1,665	1,678	1,691	1,703	1,716
396 Power Operated Equipment	11.269%	8.018%		330	335	340	346	351	254	257	260	264	267	271	274
397 Communications Equipment	2.715%	3.450%		1,163	1,174	1,181	1,188	1,195	1,546	1,557	1,565	1,573	1,581	1,590	1,599
Depreciation Expense Total				3,846	3,878	3,907	3,936	3,965	4,161	4,191	4,218	4,245	4,272	4,299	4,327
Depreciation Reclassification				(1,865)	(1,884)	(1,903)	(1,922)	(1,941)	(1,893)	(1,909)	(1,926)	(1,942)	(1,958)	(1,974)	(1,991)
Amortization				1,793	1,806	1,819	1,832	1,845	1,787	1,799	1,811	1,822	1,834	1,845	1,857
Total Depreciation Expense				**3,774**	**3,800**	**3,823**	**3,846**	**3,869**	**4,055**	**4,081**	**4,103**	**4,125**	**4,148**	**4,170**	**4,193**
Total Depreciation Expense				**93,747**	**94,026**	**94,384**	**94,736**	**95,022**	**124,125**	**124,649**	**124,947**	**131,804**	**132,180**	**132,479**	**133,295**

Function / Unit	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25
Other Production- FERC 340-346																		
Plant In-Service Balance																		
Community Corner Solar	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178
Community Solar Savannah	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
Community Solar Vogtle	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
Dalton Solar	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
Falcon Solar	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
Fort Benning Solar	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
Fort Gordon North Solar	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
Fort Gordon Solar	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
Fort Stewart Solar	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
Fort Valley Univ Solar	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
Kings Bay Naval Solar	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
McDonough CC Common	196,613	237,939	202,484	202,539	202,594	202,820	203,047	241,950	242,176	242,403	242,630	242,856	243,083	250,695	211,865	212,091	212,318	212,452
McDonough CC Unit 4	544,287	545,506	546,726	547,946	549,167	549,250	549,333	549,416	549,499	549,582	549,665	549,748	549,831	549,914	549,997	550,080	550,163	550,223
McDonough CC Unit 5	500,475	501,819	503,162	504,506	505,851	505,907	505,963	506,019	506,075	506,131	506,187	506,243	506,299	506,355	506,411	506,467	506,523	506,602
McDonough CC Unit 6	496,278	496,715	497,152	497,589	498,027	499,007	499,986	500,966	501,946	502,925	503,905	504,885	505,864	506,844	507,824	508,803	509,783	510,200
McDonough CT	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
McIntosh Units 5 & 6	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	10,451	15,221	15,221	15,221	15,221
McIntosh CC Common	69,974	70,137	70,300	70,463	70,627	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,642	71,783	72,198
McIntosh CC Unit 10	306,280	306,286	328,935	328,941	328,947	329,569	329,576	353,028	353,035	353,041	353,047	353,053	353,060	353,066	353,072	353,078	353,085	353,091
McIntosh CC Unit 11	300,983	300,983	301,098	301,098	301,098	307,753	307,753	307,753	308,007	308,007	308,007	308,007	308,007	308,007	308,126	308,126	308,126	308,126
McIntosh Common	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,415	120,865
McIntosh Unit 1	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
McIntosh Unit 2	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	21,131	22,521
McIntosh Unit 3	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358
McIntosh Unit 4	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
McIntosh Unit 7	25,484	25,484	25,484	25,484	25,484	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	26,874	30,254
McIntosh Unit 8	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
DER Local Reliability and Constraints Pilot	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MCLB Albany Solar	87,674	90,924	94,174	94,174	225,651	227,693	229,747	231,673	237,049	240,299	240,299	243,549	246,799	246,799	246,799	246,799	249,170	252,420
McManus CT	68,274	68,296	68,317	68,339	68,360	68,757	68,774	68,790	68,807	68,824	68,840	68,857	68,874	68,890	68,907	68,924	69,570	70,410
MicroGrid - Tech Square	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
Moody AFB Solar	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
Robbins CT Common	8,212	8,234	8,256	8,278	8,300	8,317	8,333	8,350	8,367	8,383	8,400	8,417	8,433	8,450	8,467	8,483	8,500	8,517
Robbins CT Unit 1	26,707	27,057	27,407	27,757	28,108	28,108	28,108	28,108	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232
Robbins CT Unit 2	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,004	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128
Robins AFB Solar	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
ROW Solar	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
Solar Ash Pond Plant McDonough	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
Tri County Solar	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
UGA Solar	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
Wilson CT	45,858	45,939	46,019	46,099	46,179	46,196	46,213	46,268	46,435	46,452	46,468	46,485	46,502	46,518	46,535	46,552	46,568	46,835
Depreciation Balance Total	3,563,906	3,612,125	3,606,321	3,610,019	3,745,201	3,758,700	3,762,156	3,827,645	3,835,074	3,839,726	3,841,127	3,845,779	3,850,430	3,859,217	3,826,451	3,827,852	3,832,396	3,843,100
Non Depreciable Balance Total	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786	437,786
Total Plant In-Service Balance	**4,001,691**	**4,049,910**	**4,044,107**	**4,047,804**	**4,182,987**	**4,196,486**	**4,199,941**	**4,265,431**	**4,272,860**	**4,277,511**	**4,278,913**	**4,283,564**	**4,288,216**	**4,297,003**	**4,264,236**	**4,265,638**	**4,270,182**	**4,280,886**
Depreciation Expense																		
Community Corner Solar	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Community Solar Savannah	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
Community Solar Vogtle	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
Dalton Solar	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
Falcon Solar	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Fort Benning Solar	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145	145
Fort Gordon North Solar	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Fort Gordon Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fort Stewart Solar	157	157	157	157	157	157	157	157	157	157	157	157	157	157	157	157	157	157
Fort Valley Univ Solar	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54
Kings Bay Naval Solar	158	158	158	158	158	158	158	158	158	158	158	158	158	158	158	158	158	158
McDonough CC Common	478	479	579	493	493	493	494	494	589	589	590	591	591	592	610	516	516	517
McDonough CC Unit 4	2,892	2,899	2,905	2,912	2,918	2,925	2,925	2,926	2,926	2,927	2,927	2,928	2,928	2,928	2,929	2,929	2,930	2,930
McDonough CC Unit 5	2,503	2,509	2,516	2,523	2,530	2,536	2,537	2,537	2,537	2,537	2,538	2,538	2,538	2,539	2,539	2,539	2,539	2,540
McDonough CC Unit 6	1,753	1,754	1,756	1,757	1,759	1,761	1,764	1,768	1,771	1,774	1,778	1,781	1,785	1,788	1,792	1,795	1,799	1,802
McDonough CT	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133
McIntosh Units 5 & 6	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	38	38	38
McIntosh CC Common	190	191	191	191	192	192	195	195	195	195	195	195	195	195	195	195	195	195
McIntosh CC Unit 10	2,190	2,190	2,190	2,352	2,352	2,352	2,356	2,356	2,524	2,524	2,524	2,524	2,524	2,524	2,524	2,524	2,524	2,524
McIntosh CC Unit 11	1,904	1,904	1,904	1,905	1,905	1,905	1,947	1,947	1,947	1,948	1,948	1,948	1,948	1,948	1,948	1,949	1,949	1,949
McIntosh Common	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487	487
McIntosh Unit 1	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64	64
McIntosh Unit 2	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58	58
McIntosh Unit 3	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81
McIntosh Unit 4	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69
McIntosh Unit 7	75	75	75	75	75	75	80	80	80	80	80	80	80	80	80	80	80	80
McIntosh Unit 8	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65	65
DER Local Reliability and Constraints Pilot	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MCLB Albany Solar	195	202	210	217	217	520	525	530	534	547	554	554	562	569	569	569	569	574
McManus CT	105	105	105	105	105	105	106	106	106	106	106	106	106	106	106	106	106	107
MicroGrid - Tech Square	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
Moody AFB Solar	183	183	183	183	183	183	183	183	183	183	183	183	183	183	183	183	183	183
Robbins CT Common	23	23	23	23	23	23	23	23	23	24	24	24	24	24	24	24	24	24
Robbins CT Unit 1	62	63	64	65	66	67	67	67	67	67	67	67	67	67	67	67	67	67
Robbins CT Unit 2	42	42	42	42	42	42	42	42	42	43	43	43	43	43	43	43	43	43
Robins AFB Solar	427	427	427	427	427	427	427	427	427	427	427	427	427	427	427	427	427	427
ROW Solar	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Solar Ash Pond Plant McDonough	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tri County Solar	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
UGA Solar	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
Wilson CT	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(23)
Depreciation Expense Total	14,608	14,632	14,756	14,856	14,872	15,192	15,255	15,265	15,536	15,555	15,567	15,572	15,585	15,597	15,620	15,542	15,547	15,559
Amortization	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132	132
Total Depreciation Expense	**14,740**	**14,764**	**14,888**	**14,988**	**15,005**	**15,324**	**15,388**	**15,397**	**15,668**	**15,688**	**15,700**	**15,705**	**15,717**	**15,729**	**15,752**	**15,675**	**15,680**	**15,691**
Transmission Plant- FERC 350-359																		
Plant In-Service Balance																		
Depreciation Balance Total	7,570,439	7,619,277	7,693,732	7,724,300	7,902,682	7,963,577	8,089,232	8,146,524	8,167,523	8,202,383	8,236,548	8,335,355	8,369,685	8,396,979	8,431,931	8,463,707	8,631,261	8,657,673
Non Depreciable Balance Total	473,655	473,667	473,682	473,697	473,763	478,418	480,544	480,548	480,740	483,247	483,253	483,263	483,273	483,581	483,594	483,607	483,671	488,049
Total Plant In-Service Balance	**8,044,094**	**8,092,944**	**8,167,414**	**8,197,997**	**8,376,445**	**8,441,995**	**8,569,776**	**8,627,072**	**8,648,263**	**8,685,630**	**8,719,801**	**8,818,618**	**8,852,957**	**8,880,560**	**8,915,525**	**8,947,314**	**9,114,932**	**9,145,722**
Depreciation Expense																		
Depreciation Expense Total	16,226	16,379	16,485	16,646	16,712	17,098	17,230	17,501	17,625	17,671	17,746	17,820	18,034	18,108	18,167	18,243	18,312	18,674
Amortization	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333
Total Depreciation Expense	**16,559**	**16,712**	**16,818**	**16,979**	**17,045**	**17,431**	**17,563**	**17,835**	**17,958**	**18,004**	**18,079**	**18,153**	**18,367**	**18,441**	**18,500**	**18,576**	**18,645**	**19,007**
Distribution Plant- FERC 360-362 & 364-373																		
Plant In-Service Balance																		
Distribution	13,508,529	13,634,765	13,682,739	13,741,397	13,924,207	13,974,945	14,048,039	14,192,321	14,236,638	14,290,166	14,417,018	14,475,728	14,528,214	14,711,585	14,761,942	14,811,026	15,003,110	15,050,955
Unregulated ODL	760,736	769,654	778,582	787,498	796,462	802,554	808,635	814,750	820,855	826,963	833,071	839,212	845,317	851,408	857,510	863,598	869,722	874,998
Depreciation Balance Total	14,269,265	14,404,420	14,461,322	14,528,894	14,720,669	14,777,498	14,856,675	15,007,072	15,057,493	15,117,129	15,250,089	15,314,940	15,373,531	15,562,993	15,619,451	15,674,624	15,872,832	15,925,952
Non Depreciable Balance Total	226,344	226,344	226,344	226,344	226,344	226,344	227,524	227,524	227,524	227,524	227,524	227,524	227,524	227,874	227,874	227,874	228,499	228,499
Total Plant In-Service Balance	**14,495,609**	**14,630,764**	**14,687,666**	**14,755,238**	**14,947,013**	**15,003,842**	**15,084,199**	**15,234,596**	**15,285,017**	**15,344,653**	**15,477,614**	**15,542,464**	**15,601,055**	**15,790,867**	**15,847,325**	**15,902,498**	**16,101,331**	**16,154,451**
Depreciation Expense																		
Distribution	32,692	32,823	33,129	33,246	33,389	33,833	33,956	34,134	34,484	34,592	34,722	35,030	35,173	35,300	35,746	35,868	35,988	36,454
Unregulated ODL	2,269	2,296	2,323	2,350	2,377	2,404	2,422	2,441	2,459	2,478	2,496	2,514	2,533	2,551	2,570	2,588	2,607	2,625
Depreciation Expense Total	34,961	35,119	35,453	35,596	35,766	36,237	36,378	36,574	36,943	37,070	37,218	37,545	37,706	37,852	38,316	38,457	38,594	39,079
Amortization	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124	124
Total Depreciation Expense	**35,085**	**35,243**	**35,577**	**35,720**	**35,890**	**36,361**	**36,502**	**36,698**	**37,067**	**37,194**	**37,342**	**37,669**	**37,830**	**37,976**	**38,440**	**38,581**	**38,718**	**39,203**
General Plant- FERC 389-398																		
Plant In-Service Balance																		
390 Structures and Improvements	604,803	606,817	608,831	610,844	643,632	645,933	648,234	650,535	652,836	655,137	657,438	659,739	662,040	664,340	666,641	668,942	711,994	716,137
392 Transportation	473,851	477,329	480,808	484,286	487,782	491,260	494,739	498,218	501,696	505,175	508,653	512,132	515,611	519,089	522,568	526,046	529,542	533,165
396 Power Operated Equipment	42,101	42,621	43,140	43,660	44,182	44,702	45,222	45,742	46,262	46,781	47,301	47,821	48,341	48,861	49,380	49,900	50,422	50,964
397 Communications Equipment	562,854	566,116	569,649	573,574	577,122	579,886	582,649	585,413	588,448	591,482	594,517	597,822	601,128	604,434	608,010	611,587	615,178	618,508
Depreciation Balance Total	1,683,609	1,692,883	1,702,428	1,712,365	1,752,718	1,761,781	1,770,844	1,779,908	1,789,241	1,798,575	1,807,909	1,817,514	1,827,119	1,836,724	1,846,600	1,856,476	1,907,137	1,918,774
Non Depreciable Balance Total	535,769	537,641	539,513	541,385	543,266	533,900	535,158	536,417	537,675	538,934	540,193	541,451	542,645	543,904	545,162	545,570	546,815	543,415
Total Plant In-Service Balance	**2,219,378**	**2,230,524**	**2,241,941**	**2,253,750**	**2,295,985**	**2,295,681**	**2,306,003**	**2,316,325**	**2,326,917**	**2,337,509**	**2,348,102**	**2,358,965**	**2,369,764**	**2,380,628**	**2,391,762**	**2,402,045**	**2,453,952**	**2,462,189**
Depreciation Expense																		
390 Structures and Improvements	740	742	745	747	750	790	793	796	798	801	804	807	810	813	815	818	821	874
392 Transportation	1,729	1,742	1,755	1,767	1,780	1,793	1,806	1,819	1,831	1,844	1,857	1,870	1,883	1,895	1,908	1,921	1,934	1,947
396 Power Operated Equipment	278	281	285	288	292	295	299	302	306	309	313	316	320	323	326	330	333	337
397 Communications Equipment	1,608	1,618	1,628	1,638	1,649	1,659	1,667	1,675	1,683	1,692	1,700	1,709	1,719	1,728	1,738	1,748	1,758	1,769
Depreciation Expense Total	4,355	4,384	4,412	4,441	4,471	4,537	4,564	4,592	4,619	4,646	4,674	4,702	4,731	4,759	4,788	4,817	4,846	4,926
Depreciation Reclassification	(2,007)	(2,023)	(2,039)	(2,056)	(2,072)	(2,088)	(2,105)	(2,121)	(2,137)	(2,153)	(2,170)	(2,186)	(2,202)	(2,218)	(2,235)	(2,251)	(2,267)	(2,283)
Amortization	1,869	1,881	1,892	1,904	1,916	1,854	1,862	1,871	1,879	1,888	1,896	1,904	1,913	1,921	1,930	1,938	1,946	1,927
Total Depreciation Expense	**4,217**	**4,241**	**4,265**	**4,289**	**4,314**	**4,303**	**4,322**	**4,342**	**4,361**	**4,381**	**4,400**	**4,420**	**4,441**	**4,462**	**4,483**	**4,504**	**4,526**	**4,570**
Total Depreciation Expense	**133,715**	**134,119**	**134,768**	**135,255**	**135,579**	**141,356**	**141,746**	**142,288**	**143,236**	**143,491**	**143,803**	**144,266**	**144,711**	**145,002**	**145,608**	**146,462**	**146,752**	**147,827**

Function / Unit	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Other Production- FERC 340-346											
Plant In-Service Balance											
Community Corner Solar	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178
Community Solar Savannah	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540	6,540
Community Solar Vogtle	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008	4,008
Dalton Solar	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581	12,581
Falcon Solar	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378
Fort Benning Solar	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127	67,127
Fort Gordon North Solar	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
Fort Gordon Solar	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127	66,127
Fort Stewart Solar	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859	66,859
Fort Valley Univ Solar	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052	23,052
Kings Bay Naval Solar	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001	67,001
McDonough CC Common	212,586	219,697	219,831	219,964	220,098	220,232	220,366	226,687	226,821	226,955	227,134
McDonough CC Unit 4	550,283	550,343	550,403	550,463	550,523	550,583	550,643	550,703	550,763	550,823	550,883
McDonough CC Unit 5	506,681	506,760	506,839	506,918	506,997	507,076	507,155	507,234	507,313	507,392	507,471
McDonough CC Unit 6	510,616	511,032	511,448	511,864	512,280	512,696	513,112	513,528	513,944	514,360	514,776
McDonough CT	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179	21,179
McIntosh Units 5 & 6	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221	15,221
McIntosh CC Common	72,198	72,198	72,198	72,198	72,448	72,448	72,448	72,448	72,448	72,448	73,328
McIntosh CC Unit 10	353,097	353,103	353,110	353,116	353,122	353,128	353,135	353,141	353,147	353,153	353,470
McIntosh CC Unit 11	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,126	308,249	308,249	308,249
McIntosh Common	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865	120,865
McIntosh Unit 1	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391	22,391
McIntosh Unit 2	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521	22,521
McIntosh Unit 3	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358	28,358
McIntosh Unit 4	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707	26,707
McIntosh Unit 7	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254	30,254
McIntosh Unit 8	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434	23,434
DER Local Reliability and Constraints Pilot	-	-	-	12,067	12,067	24,135	24,135	24,135	24,135	24,135	4,135
MCLB Albany Solar	255,670	258,920	262,170	262,170	262,170	265,420	268,670	301,402	304,652	304,652	326,892
McManus CT	70,427	70,443	70,460	70,477	70,493	70,510	70,527	70,543	70,560	70,577	70,593
MicroGrid - Tech Square	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066	6,066
Moody AFB Solar	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844	77,844
Robbins CT Common	8,533	8,550	8,567	8,583	8,600	8,617	8,633	8,650	8,667	8,683	8,700
Robbins CT Unit 1	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232	28,232
Robbins CT Unit 2	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128	18,128
Robins AFB Solar	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509	181,509
ROW Solar	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914	2,914
Solar Ash Pond Plant McDonough	34	34	34	34	34	34	34	34	34	34	34
Tri County Solar	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804	1,804
UGA Solar	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
Wilson CT	46,852	47,019	47,036	47,052	47,069	47,086	47,102	47,119	47,136	47,152	47,169
Depreciation Balance Total	3,847,095	3,858,218	3,862,213	3,875,026	3,876,021	3,892,083	3,896,078	3,935,743	3,939,861	3,940,606	3,944,827
Non Depreciable Balance Total	437,786	437,786	437,786	437,801	458,605	459,515	459,515	459,515	459,515	459,515	459,515
Total Plant In-Service Balance	**4,284,881**	**4,296,004**	**4,299,999**	**4,312,826**	**4,334,626**	**4,351,598**	**4,355,593**	**4,395,258**	**4,399,377**	**4,400,122**	**4,404,342**
Depreciation Expense											
Community Corner Solar	7	7	7	7	7	7	7	7	7	7	7
Community Solar Savannah	15	15	15	15	15	15	15	15	15	15	15
Community Solar Vogtle	9	9	9	9	9	9	9	9	9	9	9
Dalton Solar	32	32	32	32	32	32	32	32	32	32	32
Falcon Solar	7	7	7	7	7	7	7	7	7	7	7
Fort Benning Solar	145	145	145	145	145	145	145	145	145	145	145
Fort Gordon North Solar	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Fort Gordon Solar	-	-	-	-	-	-	-	-	-	-	-
Fort Stewart Solar	157	157	157	157	157	157	157	157	157	157	157
Fort Valley Univ Solar	54	54	54	54	54	54	54	54	54	54	54
Kings Bay Naval Solar	158	158	158	158	158	158	158	158	158	158	158
McDonough CC Common	517	517	535	535	535	536	536	536	552	552	552
McDonough CC Unit 4	2,931	2,931	2,931	2,932	2,932	2,932	2,932	2,933	2,933	2,933	2,934
McDonough CC Unit 5	2,540	2,540	2,541	2,541	2,542	2,542	2,542	2,543	2,543	2,544	2,544
McDonough CC Unit 6	1,804	1,805	1,807	1,808	1,809	1,811	1,812	1,814	1,815	1,817	1,818
McDonough CT	133	133	133	133	133	133	133	133	133	133	133
McIntosh Units 5 & 6	38	38	38	38	38	38	38	38	38	38	38
McIntosh CC Common	197	197	197	197	197	197	197	197	197	197	197
McIntosh CC Unit 10	2,524	2,524	2,525	2,525	2,525	2,525	2,525	2,525	2,525	2,525	2,525
McIntosh CC Unit 11	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,950	1,950
McIntosh Common	488	488	488	488	488	488	488	488	488	488	488
McIntosh Unit 1	64	64	64	64	64	64	64	64	64	64	64
McIntosh Unit 2	62	62	62	62	62	62	62	62	62	62	62
McIntosh Unit 3	81	81	81	81	81	81	81	81	81	81	81
McIntosh Unit 4	69	69	69	69	69	69	69	69	69	69	69
McIntosh Unit 7	90	90	90	90	90	90	90	90	90	90	90
McIntosh Unit 8	65	65	65	65	65	65	65	65	65	65	65
DER Local Reliability and Constraints Pilot	-	-	-	-	52	52	103	103	103	103	103
MCLB Albany Solar	582	589	597	604	604	604	612	619	695	702	702
McManus CT	109	109	109	109	109	109	109	109	109	109	109
MicroGrid - Tech Square	17	17	17	17	17	17	17	17	17	17	17
Moody AFB Solar	183	183	183	183	183	183	183	183	183	183	183
Robbins CT Common	24	24	24	24	24	24	24	24	24	24	24
Robbins CT Unit 1	67	67	67	67	67	67	67	67	67	67	67
Robbins CT Unit 2	43	43	43	43	43	43	43	43	43	43	43
Robins AFB Solar	427	427	427	427	427	427	427	427	427	427	427
ROW Solar	7	7	7	7	7	7	7	7	7	7	7
Solar Ash Pond Plant McDonough	0	0	0	0	0	0	0	0	0	0	0
Tri County Solar	4	4	4	4	4	4	4	4	4	4	4
UGA Solar	11	11	11	11	11	11	11	11	11	11	11
Wilson CT	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)	(23)
Depreciation Expense Total	15,587	15,597	15,624	15,634	15,688	15,692	15,753	15,764	15,857	15,868	15,870
Amortization	132	132	132	132	132	132	132	132	132	132	132
Total Depreciation Expense	**15,719**	**15,729**	**15,756**	**15,767**	**15,821**	**15,824**	**15,886**	**15,896**	**15,989**	**16,000**	**16,003**
Transmission Plant- FERC 350-359											
Plant In-Service Balance											
Depreciation Balance Total	8,744,163	8,770,272	8,793,650	8,817,055	8,847,746	8,901,140	8,954,478	8,987,030	9,024,937	9,063,694	9,318,016
Non Depreciable Balance Total	492,508	492,517	492,535	492,553	501,247	501,511	501,537	501,564	501,600	501,635	524,721
Total Plant In-Service Balance	**9,236,671**	**9,262,789**	**9,286,185**	**9,309,608**	**9,348,993**	**9,402,651**	**9,456,015**	**9,488,594**	**9,526,537**	**9,565,329**	**9,842,737**
Depreciation Expense											
Depreciation Expense Total	18,731	18,918	18,975	19,025	19,076	19,143	19,258	19,373	19,444	19,526	19,610
Amortization	333	333	333	333	333	333	333	333	333	333	333
Total Depreciation Expense	**19,064**	**19,251**	**19,308**	**19,359**	**19,409**	**19,476**	**19,591**	**19,707**	**19,777**	**19,859**	**19,943**
Distribution Plant- FERC 360-362 & 364-373											
Plant In-Service Balance											
Distribution	15,125,264	15,253,667	15,303,589	15,354,517	15,486,501	15,543,606	15,597,596	15,784,663	15,842,068	15,896,841	16,127,588
Unregulated ODL	880,263	885,562	890,851	896,144	901,436	906,763	912,052	917,327	922,613	927,885	933,189
Depreciation Balance Total	16,005,527	16,139,229	16,194,440	16,250,660	16,387,938	16,450,368	16,509,648	16,701,990	16,764,681	16,824,726	17,060,777
Non Depreciable Balance Total	228,499	228,693	228,693	228,693	228,693	228,693	228,693	228,693	228,843	228,843	228,843
Total Plant In-Service Balance	**16,234,027**	**16,367,922**	**16,423,133**	**16,479,353**	**16,616,631**	**16,679,061**	**16,738,340**	**16,930,683**	**16,993,524**	**17,053,569**	**17,289,620**
Depreciation Expense											
Distribution	36,571	36,751	37,063	37,184	37,308	37,629	37,768	37,899	38,353	38,493	38,626
Unregulated ODL	2,641	2,657	2,673	2,689	2,705	2,721	2,737	2,753	2,769	2,785	2,801
Depreciation Expense Total	39,212	39,408	39,736	39,873	40,013	40,350	40,504	40,652	41,122	41,278	41,427
Amortization	124	124	124	124	124	124	124	124	124	124	124
Total Depreciation Expense	**39,336**	**39,532**	**39,860**	**39,997**	**40,137**	**40,474**	**40,628**	**40,776**	**41,246**	**41,401**	**41,550**
General Plant- FERC 389-398											
Plant In-Service Balance											
390 Structures and Improvements	720,280	724,422	728,565	732,707	736,850	740,993	745,135	749,278	753,420	757,563	763,486
392 Transportation	536,789	540,412	544,036	547,660	551,283	554,907	558,530	562,154	565,777	569,401	573,042
396 Power Operated Equipment	51,505	52,047	52,588	53,130	53,671	54,213	54,754	55,296	55,837	56,378	56,922
397 Communications Equipment	621,838	625,169	628,769	632,370	635,971	639,843	643,715	647,587	651,729	655,872	660,033
Depreciation Balance Total	1,930,412	1,942,050	1,953,958	1,965,867	1,977,775	1,989,954	2,002,134	2,014,314	2,026,764	2,039,214	2,053,482
Non Depreciable Balance Total	544,644	545,873	547,102	548,331	549,560	549,750	548,569	549,798	550,927	552,156	553,387
Total Plant In-Service Balance	**2,475,056**	**2,487,922**	**2,501,060**	**2,514,197**	**2,527,334**	**2,539,705**	**2,550,703**	**2,564,112**	**2,577,691**	**2,591,370**	**2,606,869**
Depreciation Expense											
390 Structures and Improvements	879	884	889	894	899	904	909	915	920	925	930
392 Transportation	1,960	1,973	1,987	2,000	2,013	2,026	2,040	2,053	2,066	2,080	2,093
396 Power Operated Equipment	341	344	348	351	355	359	362	366	369	373	377
397 Communications Equipment	1,778	1,788	1,797	1,808	1,818	1,828	1,840	1,851	1,862	1,874	1,886
Depreciation Expense Total	4,958	4,989	5,021	5,053	5,086	5,118	5,151	5,184	5,217	5,251	5,285
Depreciation Reclassification	(2,300)	(2,317)	(2,334)	(2,351)	(2,368)	(2,385)	(2,402)	(2,419)	(2,436)	(2,453)	(2,470)
Amortization	1,935	1,944	1,952	1,960	1,969	1,977	1,985	1,994	2,002	2,011	2,019
Total Depreciation Expense	**4,593**	**4,615**	**4,638**	**4,662**	**4,686**	**4,710**	**4,734**	**4,759**	**4,784**	**4,809**	**4,834**
Total Depreciation Expense	**148,111**	**148,579**	**149,101**	**149,379**	**149,702**	**150,175**	**150,580**	**150,937**	**151,663**	**151,995**	**152,304**

Note: Totals may not tie due to rounding.